EE 491 Weekly Report 5 2/20/2018 – 2/27/2018 Group 11 High-Level Design of a Distribution Microgrid Client: Alliant Energy Advisor: James McCalley Nick Stitzell – Communications Engineer Minoru Fernando – Economics Engineer Joe Thurin – Power Engineer Taylor Murphy – Research Engineer Remo Panella – Data Engineer

Project Objective:

Create an excel document that estimates the cost of incorporating distributive generation and storage into a microgrid system at Nichols, IA.

Weekly Summary:

This week we finalized our first version of the prototype. This prototype was brought into our client meeting and discussed down to the letter. During the meeting, our team concluded that the simulation of the system is increasing in importance. Whereas we were focusing on the design of the physical system, we are now shifting at least some of our focus towards modeling the conditions of our system. In a typical grid connected system there isn't quite as much need for 100% confidence in the system as there is in an island system. This system needs to be confident, so we will focus on simulating the environment as well.

Past Week Accomplishments:

Last week we began compiling our research into a spreadsheet to begin our prototype. We started with creating our input and output parameters and then started modeling a simulation that

takes all the effects of the environment on the system and interacts with the demand curve given to us by Alliant.

Pending Issues:

The only issue we encountered this week is a small number of data points. Because our current demand curve is only based on one day, we don't have a confident way to extrapolate this information to a 30 day demand. We hope to receive more specific information down to the hourly demand.

Individual Contributions:

Team Member	Contribution	Weekly Hours	Total Hours
Nick Stitzell	Created a Design	7	21.5
	Document for the		
	project team and its		
	accomplishments up		
	until this point, updated		
	project website, created		
	weekly status report,		
	communicated with		
	Alliant Energy		
	corresponding to		
	receiving more		
	information about the		
	demands of the system		
Minoru Fernando	Looked into creating	6	13
	more solar categories		
	and regression equations		
	to apply to the		
	simulation		
Joe Thurin	Began creating the	7	17
	spreadsheet and began		
	research on the load and		
	solar day for future		
	prototypes		
Taylor Murphy	Researched battery	6	14
	options for the		
	simulation and found		
	calculations for the		
	quantity of batteries		
	needed for the system		
Remo Panella	Worked on final product	7	13.5
	research and		
	input/output design for		

the simulation and	
prototype	

Plans for the Coming Week (2/27/2018 – 3/6/2018):

- Nick
 - Finalize Design Document V1
- Remo
 - Continue updating the prototype and designing the simulation for hours
- Joe
 - Assist with Design Document V1
- Taylor
 - Apply a solar radiation profile into the simulation
- Minoru
 - Research further environmental effects on the system and data on solar radiation charts
- Alliant Energy

Summary of Client Meeting (2/27/2018):

- Battery efficiency
 - Add a description with where the information comes from
 - Possibly look into battery power leakage over periods of non-use
- Load shape (hourly) will come from Alliant
 - Varying load profile for days of the week?
 - Varying load profile for months of the year?
- Solar Generation graph from Alliant
 - o 24 hour?
- Medium = 60% generation
- Low = 10-20% generation
- High, medium, and low solar day quantities for simulation will be looked into by Alliant
- Nichols is almost entirely residential as far as consumers go
- Create simulation for all scenarios. Certainty of system must be more confident.